

**Present condition and perspective for  
development of hydropower sector of the  
Republic of Uzbekistan**



At present there are 46 functioning HPPs:

- With installed capacity more than 2 000 MW

- With annual average electrical power output 6,5 bln kWh

- Provide more than 10% of electrical power produced in Uzbekistan

# Hydropower production in Uzbekistan by regions

No	Name of the region	Amount of HPPs	Annual average production, mln kWh
1	Andijan Region	6	682,7
2	Qashqadarya Region	1	80,9
3	Samarkand Region	8	78,8
4	Surkhandarya Region	2	139,4
5	Syrdarya Region	1	358,1
6	Djizzakh Region	1	1,0
7	Tashkent Region	18	4 531,7
8	Fergana Region	1	2,4
9	Namangan Region	3	72,8
10	Khorezm Region	1	393,8
11	Tashkent city	4	100,1
	<b>Total</b>	<b>46</b>	<b>6 500,0</b>

## **Hydropower development background:**

- Studied hydro power potential of Uzbekistan is estimated in 27,5 bln kWh per year;
- Only 24% of this potential is in use;

Meanwhile, the above mentioned potential was estimated about 30 years ago and needs update, including overview of new potential fields, which have been researched recently.



## **Major advantages of hydropower development:**

- utility of natural and environmentally clean source of renewable energy;
- Preservation of fuel hydrocarbon sources for further generations and securing obligations of energy supplies for export;
- Low net cost of electrical power produced by HPPs in comparison with TPPs;

## **Purpose and objectives of long term hydro power development in the Republic of Uzbekistan:**

- the fastest development of the hydropower potential of the watercourses of the Republic, by staged construction of HPPs based on careful estimation of technically appropriate hydro potential;
- provision of accident-free and stable working regime of exploited HPPs, conducting of events on HPP modernization and change of worn off and old technological equipment in time;
- HPP generating capacity two times increase by 2030.

## New capacities installed in 2020

No	Name of HPP	Cost, mln. US dollar	Project capacity, MW	Annual average output, mln. kWh
1	Construction of Kamchik HPP on Akhangaran river	27,2	26,5	77,9
2	Construction of Zarchob small HPPs' Chain on Tupalang river (Zarchob HPP-1)	80,4	37,4	99,0
3	Modernization of Kadiriya HPPs' Chain (HPP-3)	27,6	15,34 (+2,3)	124,0
4	Modernization of Tashkent HPPs' Chain (HPP-9)	26,7	16,6 (+1,6)	95,0
5	Modernization of Nizhniy-Bozsu HPPs' Chain (HPP-14)	31,6	15	90,1
6	Modernization of Shakhrikhan HPPs' Chain (SFC-2)	19,1	7,05 (+3,55)	55,1
	<b>Total</b>	<b>139,2</b>	<b>89,35</b>	<b>541,1</b>

## Projects under implementation in hydro power industry of the Republic of Uzbekistan

No	HPP name	Implementation term	Cost, mln US dollar	Project capacity, MW	Annual average output, mln kWh
	<b>New construction</b>				
1	Construction of Zarchob small HPPs' Chain on Tupalang river	2017-2021	80,4	75,6	201,3
2	Construction of Kamolot HPP on Chirchik Bozsuv canal	2017-2020	22,6	8,2	41,9
3	Construction of Shaudar small HPP on Dargom canal	2019-2021	14,93	7,2	37,8
4	Construction of small HPP on PK135+50 of Dargom canal	2019-2021	15,7	7,4	34,3
5	Construction of Pskem HPP on Pskem river	2019-2026	796,2	400	946,0
6	Construction of Nizhnechatkal HPP on Chatkal river	2020-2024	143,04	76	282,0
7	Construction of Bagishamal small HPP№2 on Dargom canal	2020-2022	21,7	6,45	33,0
8	Construction of small HPP on Piket 102+00 of Dargom canal	2020-2022	19,23	6,4	32,5
9	Construction of Rabat, Chappasu and Tamshush small HPPs on Aksu river	2020-2023	75,3	24	97,5
	<b>Total</b>		<b>1189,1</b>	<b>611,25</b>	<b>1706,3</b>



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No	HPP name	Implementation term	Cost, mln US dollar	Project capacity, MW	Annual average output, mln kWh
	<b>Modernization</b>				
1	Modernization of Farkhad HPP	2018-2021	72,4	127,0	95,9
2	Modernization of Tashkent HPPs' Chain (HPP-1)	2020-2022	12,4	6,0	44,4
3	Modernization of Chirchik HPPs' Chain (HPP-10)	2020-2022	18,6	29,0	213,8
4	Modernization of Samarkand HPPs' Chain (HPP-2B)	2020-2022	21,7	26,6	139,6
5	Modernization of Tupalang HPP	2019-2022	84,5	175,0	467,0
6	Increase of safe operation of Charvak HPP	2019-2022	14,2	-	-
	<b>Total</b>		<b>223,8</b>	<b>363,6</b>	<b>960,7</b>

No	Name of investment project	Names of districts (cities)	Source of financing	Estimated cost of the project	Project capacity, MW
1	Construction of small HPP SFC-1A at Shakhrikhan HPPs chain	Buloqboshi district	French Development Agency (AFD)	9,6	2,2
2	Construction of small HPP SFC-2A at Shakhrikhan HPPs chain	Buloqboshi district		13,6	4
3	Construction of small HPP Paytok in Andijan region	Izboskan district		32,1	7
4	Construction of Mullala HPP on the Pskem river, Tashkent region	Bostanlik district	TBD	200	140
5	Modernization of Nizhniy-Bozsu HPPs' Chain (HPP-19)	Yangiyol district	EBRD	17,9	9
6	Modernization of Nizhniy-Bozsu HPPs' Chain (HPP-18)	Yangiyol district		11,1	6,8
7	Modernization of Nizhniy-Bozsu HPPs' Chain (HPP-22)	Yangiyol district		9,9	4,8
8	Modernization of Nizhniy-Bozsu HPPs' Chain (HPP-23)	Yangiyol district		20,7	18,8

## Large HPPs to be launched before 2025

No	HPP name	Implementation term	Cost, mln US dollars	Project capacity, MW	Average annual output , mln kWh
1	Nizhnechatkal HPP	2020-2024	151,7	76,0	282,0
2	Zarchob small HPPs' Chain on Tupalang river	2017-2021	80,4	75,6	201,3
3	HPP-2 at Tupalang reservoir	2017-2022	84,4	145,0	364,7

## Large HPP to be launched before 2030

No	HPP name	Implementation term	Cost, mln US dollars	Project capacity, MW	Average annual output, mln kWh
1	Pskem HPP	2019-2026	796	400,0	946,0
2	Mullala HPP	2021-2026	200	140,0	396,0
3	Verkhnepskem HPP	2025-2029	200	200,0	540,0
4	Khodjикent PSP	2024-2029	320	200,0	400,0

## Perspective investment projects to attract foreign direct investments

№	HPP name	Project capacity, (MW)	Average annual output, mln kWh	Cost, mln US dollars
1	Construction of small HPPs Chain on Big Andijan canal, Namangan region	23	172,5	53,5
2	Construction of Mullala HPP on Pskem river, Tashkent region	140	396	200
3	Construction of Zarchob HPP-3 on Tupolang river, Surkhandarya region	16	65	32
4	Construction of Kamchik HPP-2 on Akhangaran river in Namangan region	11	47	26



# Perspective projects for construction micro HPPs in Uzbekistan

No	Name of the watercourse	Location (district, city)	Design discharge through micro HPP, m <sup>3</sup> /s	Water head on watercourse, meter	Designed power of micro HPP, kW	Average annual output, thousand KWh	Work regime of watercou rse
<b>DJIZZAKH REGION</b>							
1.	Kli river	Zafarabad district	7	13	1400	9 239,2	12
2.	Djizzakh head collector PK2+20	Zafarabad district	4,5	11	350	2 809,8	12
<b>NAMANGAN REGION</b>							
3.	Canal SFMK PK64+30	Uychi district	10	10	800	1 200,0	12
<b>ANDIJAN REGION</b>							
4.	Micro HPP by HPP-5A	Asaka district	2	34	550	291,0	7
5.	Micro HPP by HPP-6A	Asaka city	3	21	500	350,0	8
6.	Canal «Ulugnor» PK30+50	Oltinkul district	4	7	200	306,0	12
<b>FERGANA REGION</b>							
7.	River «Shakhimardan»	Fergana district	3,15	87,5	2 100	16 128,0	12

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<b>TASHKENT REGION</b>							
8.	Micro HPP by HPP-10 UP "Cascade of Chirchik HPPs"	Chirchik	15	7	800	6 000,0	8
9.	Micro HPP by UP "Akhangaran HPP"	Angren	6,5	20	1000	4 000,0	7
10.	Micro HPP by HPP-22 UP "Cascade of Lower Bozsuv HPPs"	Chinaz district	10	8	640	3 400,0	6
11.	Micro HPP on the canal Lower Dalvarzin by UP "Farkhad HPP"	Bekabad district	20	7	1010	9 000,0	12
<b>KASHKADARYA REGION</b>							
12.	Micro HPP by UE «Gissarak HPP»	Shakhrisabz district	1	80	1000	5 040,0	6
13.	Micro HPP by UE «Gissarak HPP»	Shakhrisabz district	1	80	1000	5 040,0	6

**Thank you for your attention!**